

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

Plot No. G-9, Prakashgad, Bandra (E), Mumbai – 400051

Website: www.mahadiscom.in

PUBLIC NOTICE

Suggestions/Objections on Maharashtra State Electricity Distribution Company Limited's (MSEDCL) Petition for Final true up for FY 2011 – 12 and FY 2012-13, allowing carrying cost on deferred approvals, and interim relief (MERC Case No. 38 of 2014)

1. The Maharashtra State Electricity Distribution Company Limited (MSEDCL) has filed a Petition for final true up for FY 2011 – 12 and FY 2012-13, allowing carrying cost on deferred approvals, and interim relief before the Maharashtra Electricity Regulatory Commission (MERC) under the Electricity Act, 2003. The Commission has admitted the Petition on Thursday, 6 February, 2014 and directed MSEDCL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 for inviting suggestions and objections from the public through this Notice.
2. The salient features of the Petition are provided below:

Table 1: Truing up for FY 2011-12 and FY 2012-13 (Rs. crore)

Sr. No.	Particulars	FY 2011-12			FY 2012-13		
		MERC ARR Order in Case No. 19 of 2012	Audited	Deviation	MERC ARR Order in Case No. 19 of 2012	Audited	Deviation
1	Power Purchase Expenses	31,334	32,920	1,586	37,238	35,730	(1,508)
1.1	Less: Power Purchase for ZLS	218	218	-	-	-	-
1.2	Net Power Purchase	31,116	32,702	1,586	37,238	35,730	(1,508)
2	Operations and Maintenance Expenses	3,063	3,295	232	3,363	4,193	830
2.1	<i>Employee Expenses</i>	2,204	2,299	95	2,438	3,121	683
2.2	<i>Administration & General Expenses</i>	290	444	154	314	462	148
2.3	<i>Repair & Maintenance Expenses</i>	569	553	(16)	611	611	(0)
3	Depreciation, including advance against depreciation	1,014	893	(121)	1,309	1,235	(74)
4	Interest on Long-term Loan Capital	803	845	42	1,127	1,266	139
5	Interest on Working Capital, consumer security deposits and Finance Charges	317	709	392	559	717	158
6	Provisions for Bad Debts	567	593	26	756	684	(72)
7	Other Expenses	9	28	19	9	19	10
8	Income Tax / wealth Tax	-	12	12	-	65	65
9	Transmission Charges paid to Transmission Licensee	2,200	2,200	0	3,105	3,128	23
10	Contribution to contingency reserves	48	48	-	63	-	(63)
11	Incentives/Discounts	150	221	71	157	230	73
12	Total Revenue Expenditure	39,287	41,547	2,260	47,686	47,268	(419)
13	Return on Equity Capital	849	1,009	160	989	1,234	245
14	Aggregate Revenue Requirement	40,136	42,555	2,419	48,675	48,502	(173)
15	Less: Non Tariff Income	1,314	1,247	67	1,379	1,430	(51)
16	Less: Income from wheeling charges	17	13	4	18	39	(21)

Sr. No.	Particulars	FY 2011-12			FY 2012-13		
		MERC ARR Order in Case No. 19 of 2012	Audited	Deviation	MERC ARR Order in Case No. 19 of 2012	Audited	Deviation
17	Less: Income from Open Access Charges	4	5	1	9	10	(1)
18	Add: Net Prior Period Credit / Charges	-	73	73	-	133	133
19	Add: RLC Refund (PD and Non PD Consumers)	443	419	(24)	666	462	(204)
20	Add: ASC Refund	-	4	4	-	(2)	(2)
21	Capitalisation of FY 2008-09	-	-	-	228	228	-
22	Additional impact of Hon'ble ATE Order	-	-	-	427	427	-
23	Unrecovered gap approved in Case No. 100 of 2011	-	-	-	405	405	-
24	Provisional Amount of sharing gain - Case No. 21 of 2012	-	-	-	750	750	-
25	Approved Gap of FY 2010-11	-	-	-	(767)	(767)	-
26	Approved Gap of FY 2011-12	-	-	-	1,430	1,430	-
27	Aggregate Revenue Requirement from Retail Tariff	39,244	41,786	2,542	50,409	50,089	(320)

Table 2: Energy Sales (MU)

Table 2.1 LT Sales

Category	Actual	Actual
	FY 2011-12	FY 2012-13
LT-I BPL & Domestic	13,099	14,439
LT II Non Domestic	3,187	3,661
LT III PWW	588	601
LT IV Agriculture	20,943	20,049
LT V Industrial	4,957	5,002
LT VI Street Lighting	934	1,159
LT VII Temporary	46	35
LT VIII Advertisement & Hoarding	3	3
LT IX Crematorium & Burial Grounds	2	1
LT X Public Service		14
Prepaid (Residential, Commercial and Temporary)		8
LT Total	43,759	44,972

Table 2.2 HT Sales

Category	Actual	Actual
	FY 2011-12	FY 2012-13
HT I Industrial	25,074	25,253
HT II Commercial	1,879	1,964
HT III Railway Traction	1,325	1,477
HT IV PWW	1,119	1,220

Category	Actual	Actual
	FY 2011-12	FY 2012-13
HT V Agriculture	700	843
HT VI Group Housing	271	251
HT VIII Temporary	11	11
Bulk Supply(Interstate+ DF)*	6,936	7,604
HT IX Public Service		396
Others incl. PD Consumers	(10)	(2)
Open Access Sales		696
HT Total	37,304	39,713
Credit Sales	506	533
Total	81,568	85,218

*Sales at Input Level

Table 3: Revenue (Rs. Crore)

Category	Actual	Actual
	FY 2011-12	FY 2012-13
LT-I BPL & Domestic	5,800	7,230
LT II Non Domestic	2,739	3,208
LT III PWW	155	180
LT IV Agriculture	4,435	5,101
LT V Industrial	3,093	3,538
LT VI Street Lighting	385	555
LT VII Temporary	80	49
LT VIII Advertisement & Hoarding	8	8
LT IX Crematorium & Burial Grounds	0	0
LT X Public Service		13
HT I Industrial	16,122	15,611
HT II Commercial	1,855	2,049
HT III Railway Traction	1,009	1,150
HT IV PWW	540	615
HT V Agriculture	206	264
HT VI Group Housing	127	156
HT VIII Temporary	8	18
Bulk Supply(Interstate+ DF)	2,430	3,613
HT IX Public Service		355
Recoveries from Theft of Power/Malpractice	79	101
Miscellaneous charges from Consumers	70	0
Other Charges	4	42
Standby charges	397	419
Prepaid (Residential, Commercial, Temporary)		4
Total	39,542	44,280

Table 4: Energy Balance

Sr. No.	Category	Units	Actual	Approved in ARR Order in Case No. 19 of 2012	Actual
			FY 2011-12	FY 2012-13	FY 2012-13
	Within Maharashtra	-			
1	Purchase from MSPGCL	MUs	43,075	47,663	43,280
2	NPCIL Tarapur	MUs	3,935	4,573	3,840
3	Purchases from other sources & Medium Term	MUs	21,378	20,248	17,528
4	ZLS	MUs	271	-	-
5	Traders	MUs	3,541	10,675	6,312
6	IBSM + FBSM	MUs	54	-	26
7	Other Power on MSEDCL Network	MUs	1,599	-	3,804
8	UI	MUs	736	-	-
A	Total Purchase within Maharashtra	MUs	74,590	83,159	74,790
	Outside Maharashtra				
1	Central Generating Station + NPCIL + UMPP + Sardar Sarovar + Pench	MUs	22,570	26,687	28,082
2	Traders	MUs	2,898	-	-
3	Zero Load Shedding	MUs	205	-	-
B	Total Purchase outside Maharashtra	MUs	25,672	26,687	28,082
1	<i>Inter-State Transmission Loss</i>	%	4.10%	4.91%	4.25%
2	Total Purchase at Maharashtra Periphery	MUs	24,620	25,377	26,888
3	Total Power Purchase Payable	MUs	100,261	109,846	102,872
C	Total Power Available at Transmission Periphery	MUs	99,210	108,536	101,678
	Energy Available at Distribution periphery				
1	Intra-state Loss	%	4.29%	4.24%	4.24%
2	Energy at Distribution Periphery injected from 33 kV and above	MUs	94,953	103,934	97,367
3	Energy at Distribution Periphery injected and drawn at 33 kv	MUs	480	507	479
4	Energy at Distribution Periphery	MUs	95,433	104,441	97,846
5	Distribution Losses	%	16.03%	15.77%	14.67%
6	Distribution Losses	MUs	15,298	16,470	14,358
D	Energy Available for Sale	MUs	80,132	87,971	83,488

Table 5: Performance Parameters

Distribution losses (%)				Collection Efficiency (%)	
FY 2011-12		FY 2012-13		FY 2011-12	FY 2012-13
Approved in ARR Order in Case No. 19 of 2012	Actual	Approved in ARR Order in Case No. 19 of 2012	Actual	Actual	Actual
16.27%	16.03%	15.77%	14.67%	98%	96%

Table 6: MSEDCL's Actual Capital Expenditure (Rs. Crore)

PROJECT DETAILS		FY 2011-12		FY 2012-13	
Sr. No.	Project Title	Capex during the year	Capitalisation during the year	Capex during the year	Capitalisation during the year
DPR Schemes					
1	Infra Plan Works	3,427	3,970	2,458	3,184
2	GFSS - I	29	51	17	68
3	GFSS - II	80	460	262	305
4	GFSS - III	92	112	40	52
5	Fixed Capacitor Scheme	39	1	-	1
6	AMR	-	-	0	0
7	APDRP				
	Phase-I	-	104	-	91
	Phase-II	38	-	151	4
	R-APDRP A	62	22	93	60
	R-APDRP B	-	-	65	16
8	Internal Reform				
	DTC Metering				
	Phase-II (Part I & II)	21	23	7	7
	Phase-III	47	41	41	46
9	SPA:PE	766	832	785	832
10	P:SI	147	39	57	54
11	P:IE	63	71	102	87
12	DRUM	0	2	-	0
13	GGVY	236	272	92	140
14	Elimination of 66 KV line	-	-	-	-
15	INFRA PH II	-	-	-	-
16	GFSS IV	302	-	-	136
17	LT Capacitor Scheme I& II	-	-	-	-
18	Single Phasing - Left out villages	36	34	67	59
19	GFSS (Shrirampur)	-	-	-	-
20	Special Action Plan (Nandurbar)	23	23	14	10
21	Scada Part A	0	-	26	26
	Sub-Total 1	5,408	6,053	4,275	5,178
Non DPR Schemes					
1	FMS	-	-	3	3
2	MIS	2	1	1	-
3	Load Management	-	-	-	0
4	Distribution Scheme				
a	P.F.C.Urban Distribution Scheme	9	16	10	17

PROJECT DETAILS		FY 2011-12		FY 2012-13	
Sr. No.	Project Title	Capex during the year	Capitalisation during the year	Capex during the year	Capitalisation during the year
b	MIDC Interest free Loan Scheme	-	-	-	-
c	Evacuation	44	48	0	0
d	Evacuation Wind Generation	-	-	0	-
e	Agriculture Metering	41	41	46	37
5	R E Dist I- R E / N D				
a	DPDC / Non-Tribal	89	82	104	113
b	DPDC / SCP	25	35	30	29
c	DPDC / TSP + OTSP	26	44	48	61
d	Rural Electrification (Grant)	8	9	22	16
6	JBIC	49	15	15	33
7	New consumers	88	88	103	89
8	Back log	738	203	190	350
9	Single Phasing	-	25	-	-
10	ERP	-	-	-	0
	Sub-Total 2	1,118	605	573	749
	Grand Total	6,526	6,659	4,848	5,927

Table 7: Aggregate Revenue Gap of MSEDCL for FY 2011-12 (Rs. Crore)

S. No.	Particulars	MERC Approved	MSEDCL Actual	True –up Amount
		A	B	C=B-A
1	Aggregate Revenue Requirement	39,244	41,786	2,542
2	Gross Revenue from Sale of Power	38,135	39,542	1,407
3	Less : Revenue from ZLS Power	321	321	-
4	Net Revenue from sale of Power	37,814	39,221	1,407
5	Revenue Gap / (Surplus) ((1)-(4))	1,430	2,566	1,136

Table 8: Aggregate Revenue Gap of MSEDCL for FY 2012-13 (Rs. Crore)

S. No.	Particulars	MERC Approved	MSEDCL Actual	True –up Amount
		A	B	C=B-A
1	Aggregate Revenue Requirement	50,409	50,089	(320)
2	Revenue from existing tariff	50,409	44,280	(6,129)
3	Revenue Gap / (Surplus) ((1)-(2))	(0)	5,809	5,809

Table 9: Summary of Carrying Cost prayed for by MSEDCL (Rs. Crore)

Particulars	FY 2011-12	FY 2012-13	FY 2013-14
Opening Balance	-	1,136	6,945
Revenue Gap of FY 2011-12	1,136	-	-
Revenue Gap of FY 2012-13	-	5,809	-

Particulars	FY 2011-12	FY 2012-13	FY 2013-14
Closing Balance	1,136	6,945	6,945
Average Closing balance	568	4,040	6,945
Carrying Cost @12% p.a.	68	485	764
Total Carrying Cost	1,317		
Carrying Cost for previous deferred Recovery	1,051		

Table 10. Summary of Revenue Gap for FY 2011-12 and FY 2012-13 (Rs. Crore)

Sr. No.	Particulars	Rs. Crore
1	True up requirement for FY 2011-12	1,136
2	True up requirement for FY 2012-13	5,809
3	Carrying Cost on True Up for FY 2011-12 and FY 2012-13	1,317
4	Carrying Cost for previous deferred Recovery	1,051
5	Total Revenue Gap/ (surplus)	9,312

3. In order to bridge the above revenue gap MSEDCCL has proposed for levy of additional charge AEC-1 over and above the amount already approved vide MERC Orders in September 2013 as follows:

Table 11: MSEDCCL's proposal for levy of additional charges
Table 11.1 MSEDCCL's proposal for levy of additional charges (HT category)

HT Category	AEC 1-For True Up (Paise/Unit)	AEC- 2* Sept-13 Orders (Paise/Unit)	Additional Energy Charge (Paise/Unit)
HT-I – Industries			
HT-I - Cont (Express Feeders)	162	59	221
HT-I – Non Cont (Non Express Feeders)	153	56	209
HT-I - Seasonal Category	187	69	256
HT-II Commercial			
Express Feeder	244	90	333
Non-Express Feeder	231	85	316
HT-III Railways	164	60	225
HT-IV Public Water Works (PWW)			
Express Feeders	117	43	160
Non-Express Feeders	121	44	165
HT-V Agricultural	65	24	89
HT-VI Bulk Supply	114	42	156
HT VIII - Temporary Supply	328	120	448
HT-IX Public services			
Express feeders	196	72	269
Non-Express feeders	185	68	253

* AEC-2 is in lieu of amount already approved vide MERC Orders in September 2013

Table 11.2 MSEDCCL's proposal for levy of additional charges (LT category)

LT Category	AEC 1-For True Up (Paise/Unit)	AEC- 2* Sept-13 Orders (Paise/Unit)	Additional Energy Charge (Paise/Unit)
Domestic (LT-I)			
BPL (0-30 Units)	25	9	34
1-100 Units	82	30	112
101-300 Units	138	51	188
301-500 Units	172	63	235
501-1000 Units	187	69	255
Above 1000 Units	200	73	273
Non Domestic (LT-2)			
0-20 KW			
0-200 Units	149	55	203
Above 200 units	229	84	313
>20-50 KW	213	78	291
>50 KW	265	98	363
Public Water Works (LT-III)			
0-20 KW	58	21	79
20-40 KW	73	27	100
40-50 KW	99	37	136
Agriculture (LT-IV)			
Unmetered Tariff			
Zones with (Above 1318 Hrs/HP/Annum)			
0-5 HP (Rs./HP/Month)	60	22	82
Above 5 HP (Rs./HP/Month)	60	22	82
Zones with (Below 1318 Hrs/HP/Annum)			
0-5 HP (Rs./HP/Month)	28	10	38
Above 5 HP (Rs./HP/Month)	28	10	38
Metered Tariff (Including Poultry Farms)	44	16	60
LT Industries (LT-V)			
0-20 KW	112	41	153
Above 20 KW	179	66	245
Street Light (LT-VI)			
Gram panchayat A, B & C Class Muni. Council	93	34	127
Municipal corporation Area	107	39	146
Temporary Connection (LT-VII)			
Temporary Connection (Other Purposes)	328	120	448
Temporary Connection (Religious)	85	31	116
Advertising and Hording (LT-VIII)	491	180	672
Crematorium & Burial (LT-IX)	78	29	107
LT X - Public services			
0-200 Units	117	43	160

* AEC-2 is in lieu of amount already approved vide MERC Orders in September 2013

LT Category	AEC 1-For True Up (Paise/Unit)	AEC- 2* Sept-13 Orders (Paise/Unit)	Additional Energy Charge (Paise/Unit)
>200 units	175	64	240
>20-50 kW	199	73	272
>50 kW	210	77	286

* AEC-2 is in lieu of amount already approved vide MERC Orders in September 2013

4. Considering the proposed additional energy charges, MSEDCL has proposed revised Cross Subsidy Surcharge which will be applicable for existing as well as new Open Access consumers.

Table 12: MSEDCL's Proposed Cross Subsidy Surcharge (Paise per unit)

Sr. No.	Category	Proposed CSS			
		66 kV and Above	33 kV	22/11 KV	LT level
1	Industry				
	Express Feeder	3.84	3.39	2.73	
	Non Express feeder	3.29	2.85	2.19	
	Seasonal Industry	5.39	4.95	4.29	
2	Commercial				
	Express Feeder	8.87	8.43	7.77	
	Non Express feeder	8.07	7.63	6.97	
3	Railways	4.00	3.56	2.90	
4	Public Water Works				
	Express Feeder	1.09	0.65	-	
	Non Express feeder	1.32	0.88	0.22	
5	Bulk Supply				
	Residential Complex	0.95	0.51	-	
6	HT-IX Public Services				
	Express Feeder	5.97	5.53	4.87	
	Non Express feeder	5.26	4.82	4.16	
7	Non Domestic				
	Upto 20 KW				
	0-200 units				1.32
	Above 200 units				6.24
	>20KW & <50KW				5.24
	Above 50KW				8.47
8	Industrial				
	Below 20 KW load				-
	Above 20 KW load				3.18

5. Considering the precarious financial situation, MSEDCL has prayed to the Hon'ble Commission to provide an Interim Relief to the extent of at least 75% of the proposed Revenue Gap as per the provisions of the Section 94 (2) of the Electricity Act 2003 pending final disposal of the final true up of FY 2011-12 and FY 2012-13 Petition.

6. Copies of the following documents can be obtained on written request from the offices of MSEDCL mentioned below:

- a. Executive Summary of the proposals (free of cost, in Marathi or English)

- b. Detailed Petition documents along with CD (in English) (on payment of Rs. 250/- by DD/ Cheque/ Cash drawn on “Maharashtra State Electricity Distribution Company Limited”)
- c. Detailed Petition documents (in English) (on payment of Rs. 200/-).
- d. CD of detailed Petition document (in English) (on payment of Rs. 100/-).

Head Office:

Superintending Engineer (TRC),
Maharashtra State Electricity Distribution Company Limited,
5th Floor, Prakashgad, Plot No. G-9,
Bandra (East), Mumbai 400 051.
STD code: 022, Phone No. 26476843(P), 26474211(O).
E-mail: setrc@mahadiscom.in

Other Offices:

1. The Chief Engineer (O&M), MSEDCL, Bhandup Urban Zone, Vidhyut, 1st floor, Near Asian Paint, L.B.S.Marg, Bhandup, Mumbai-400078, STD Code- 022, Phone : 25661836(P), 25663984 (O), Fax: 25663990 E-mail : cebhandup@mahadiscom.in	2.The Chief Engineer (O&M),MSEDCL, Aurangabad Zone, Vidhyut Bhawan, Dr.Babasaheb Ambedkar Marg, Mill Corner, Aurangabad-431001, STD Code- 0240, Phone: 2331347(P), 2334065 (O), Fax: 2331056, E-mail: ceaurangabad@mahadiscom.in	3. The Chief Engineer (O&M),MSEDCL, Amravati Zone, Akola, Vidhyut Bhawan, Ratanlal Plot, Akola-444001, STD Code- 0724, Phone : 2434740 (P), 2434476 (O), Fax: 2438025, E-mail : ceakola@mahadiscom.in
4.The Chief Engineer (O&M), MSEDCL, Nagpur Urban Zone, Prakash Bhawan, Link Road, Gaddi Gudam, Sadar, Nagpur-440001, STD Code-0712, Phone: 2532142 (P), 2531561 (O), Fax: 2520178, Email: cenagpururban@mahadiscom.in	5. The Chief Engineer (O&M), MSEDCL, Nashik Zone, Vidhyut Bhavan, Bitco Point, Nashik Road, Nashik-422101 , STD Code-0253, Phone: 2461767 (P), 2462491 (O), Fax: 2461581/2456380, E-mail: cenashik@mahadiscom.in	6. The Chief Engineer (O&M),MSEDCL, Pune Zone, Adm.Bldg., Power House, Rasta Peth, Pune-411011, STD Code- 020, Phone : 26135740 (P), 26131389 (O), Fax: 26132052, Email: cepuneurban@mahadiscom.in
7. The Chief Engineer (O&M), MSEDCL, Nagpur Rural Zone, Vidhyut Bhawan, Katol Road, Nagpur-440013 STD Code- 0712, Phone: 2591993 (P), 2591976 (O), Fax: 2591927, E-mail: cenagpur@mahadiscom.in	8. The Chief Engineer, (O & M), MSEDCL, Kalyan Zone Kalyan, Tejashri, Jahangir Maidan, Karnik Road, Kalyan- 421 301. STD Code-0251. Phone: 2305960(P), 2328283(O) Fax : 2329488/2305929. E-mail: cekalyan@mahadiscom.in	9. The Chief Engineer, (O & M), MSEDCL, Konkan Zone Konkan, New Administrative Building, 1 st Floor, Nachani Road, Ratnagiri- 415639. STD Code-02352. Phone: 225852(P), 271003(O), Fax : 226504. E-mail: cekonkan@mahadiscom.in
10. The Chief Engineer, (O & M), MSEDCL, Kolhapur Zone, Kolhapur, Administrative Building, Tarabai Park, Kolhapur- 416003. STD Code-0231. Phone: 2653583(P), 2650581(O) Fax : 2658060. E-mail: cekolhapur@mahadiscom.in	11. The Chief Engineer, (O & M), MSEDCL, Latur Zone, June Vidhyut Gruh, Sale Galli, Latur- 413512. STD Code-02382. Phone: 253344(P), 253866(O), Fax : 251866. E-mail: celatur@mahadiscom.in	12. The Chief Engineer, (O & M), MSEDCL, Jalgaon Zone Jalgaon, Vidhyut Bhawan, Old MIDC, Ajintha Road, Jalgaon- 425003. STD Code-0257. Phone: 2272917(P), 2272990(O), Fax : 2212272. E-mail: cejalgaon@mahadiscom.in
13. The Chief Engineer, (O & M), MSEDCL, Nanded Zone, Nanded, Annabhau Sathe Chauk, Nanded- 431602. STD Code-02462 Phone: 286801(P), 286803 (O) Fax : 286804. E-mail: cenanded@mahadiscom.in	14. The Chief Engineer, (O & M), MSEDCL, Baramati Zone, Baramati, 3 rd Floor, Urja Bhavan, Bhigwan Road, Baramati- 413133. STD Code-02112. Phone: 244771(P), 244772(O), Fax : 244773. E-mail: cebaramati@mahadiscom.in	

7. The Commission has directed MSEDCL to invite suggestions and objections from the public on the above Petition through this notice. Suggestions and objections may be sent to the Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400005 [Fax: 22163976 E-Mail: mercindia@merc.gov.in] by **Wednesday, 26 February, 2014**, along with proof of service on the Superintending Engineer (TRC), MSEDCL.
8. Every person who intends to file suggestions and/or objections can submit the same in English or in Marathi, in six copies, and should mention the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the suggestions and objection are being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity may be given by the Commission at the Public Hearing to be held at **Centrum Hall, 1st Floor, Centre 1, World Trade Centre, Cuffe Parade, Colaba, Mumbai -400 005** on **Friday, 28 February 2014 at 11.30 AM**, for which no separate notice will be given.
9. MSEDCL shall reply to each of the suggestions and objections received within three days of the receipt of the same, for all the suggestions and objections received till **Wednesday, 26 February, 2014**, Stakeholders can submit their suggestions and objections and rejoinders on replies provided by MSEDCL either during the public hearing or latest by **Monday, 3 March, 2014**.
10. The detailed Petition document and the Executive Summary are available on MSEDCL's website www.mahadiscom.in and the Executive Summary is also available on the web site of the Commission [<http://www.mercindia.org.in>] in downloadable format (free of cost).

Sd/-
Dattatraya Wavhal
Director (Finance),
Maharashtra State Electricity
Distribution Company Limited